

# Standard Rules SR2018 No1

## Specified Generator, Tranche B low risk, base load operation between 0 – 5 MWth

### Introductory note

This introductory note does not form a part of these standard rules.

When referred to in an environmental permit these rules will allow the operator to operate one or more Tranche B Specified Generators which are natural gas fired engines or boilers which are CHPs. Individual unit capacity is between 0-5MWth and the total is < 5.0 MWth at the specified location which may be in rural and urban areas where background NO<sub>2</sub> has sufficient headroom. These standard rules only cover the following activities;

Activities		
Activity reference	Description of specified activity	Limits of specified activity
Specified Generator Tranche B	Specified generators burning natural gas or non-waste derived biogas	<p>Total rated thermal input of all combustion plant not to exceed 5 MWth</p> <p>Minimum Stack height of 3 m</p> <p>Minimum distance from any point source emission to a sensitive human receptor for specified generator <math>\leq</math> 2 MWth is 100 m</p> <p>Minimum distance from any point source emission to a sensitive human receptor for specified generator 2 to &lt; 5 MWth is 150 m</p> <p>Minimum distance from any point source emission to a SAC, SPA, Ramsar or SSSI for a specified generator <math>\leq</math> 2 MWth is 400 m</p> <p>Minimum distance from any point source emission to a SAC, SPA, Ramsar or SSSI for a specified generator 2 to &lt; 5 MWth is 600m</p> <p>Background NO<sub>2</sub> concentration at sensitive human receptor no greater than 31 <math>\mu\text{g}/\text{m}^3</math></p> <p>Specified Generators shall not be located in an AQMA</p>

**End of introductory note**

## Record of changes

Version	Date	Change
1.0	May 2018	Published for SRP consultation May 2018
2.0	October 2018	Final

# Rules

## 1 Management

### 1.1 General management

1.1.1 The operator shall manage and operate the activities:

- (a) in accordance with a written management system that identifies and minimises risks of pollution, so far as is reasonably practicable, including those risks arising from operations, maintenance, accidents, incidents, non-conformances and those drawn to the attention of the operator as a result of complaints; and
- (b) using sufficient competent persons and resources.

1.1.2 Records demonstrating compliance with rule 1.1.1 shall be maintained.

1.1.3 Any person having duties that are or may be affected by the matters set out in these standard rules shall have convenient access to a copy of the permit.

## 2 Operations

### 2.1 Permitted activities

2.1.1 The only activities authorised by the permit are the activities specified in table 2.1 below.

Table 2.1 activities		
Activity reference	Description of specified activity	Limits of specified activity
Specified Generator Tranche B	Specified generators burning natural gas or non-waste derived biogas	Total rated thermal input of all combustion plant not to exceed 5 MWth  Minimum Stack height of 3 m  Minimum distance from any point source emission to a sensitive human receptor for specified generator $\leq$ 2 MWth is 100 m  Minimum distance from any point source emission to a sensitive human receptor for specified generator 2 to < 5 MWth is 150 m  Minimum distance from any point source emission to a SAC, SPA, Ramsar or SSSI for a specified generator $\leq$ 2 MWth is 400 m  Minimum distance from any point source emission to a SAC, SPA, Ramsar or SSSI for a specified generator 2 to < 5 MWth is 600m  Background NO <sub>2</sub> concentration at sensitive human receptor no greater than 31 $\mu\text{g}/\text{m}^3$

		Specified Generators shall not be located in an AQMA
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## 2.2 The site

2.2.1 The activities shall only be carried out at the address in this permit where the plant is located.

## 2.3 Operating techniques

2.3.1 The activities shall, subject to the rules of this permit, be operated using the techniques and in the manner described in Table 2.3 below.

Table 2.3 Operating techniques	
(a)	The plant must be operated in accordance with the manufacturers instruction's and records must be made and retained to demonstrate this.
(b)	The operator must keep periods of start-up and shut down of the generators as short as possible
(c)	There is no persistent emission of 'dark smoke' as defined in section 3(1) of the Clean Air Act 1993
(d)	The stack(s) must be vertical and unimpeded by cowls or caps

# 3 Emissions and monitoring

## 3.1 Emissions to air,

3.1.1 The point source emissions limits and monitoring requirements to air are listed in table 3.1:

Table 3.1 Point source emissions to air – emission limits and monitoring requirements				
Pollutant	Combustion Technology	Fuel Natural Gas mg/Nm3	Monitoring frequency	Monitoring standard or method
Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	Gas engine	95	N/A	Monitoring requirements are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised O <sub>2</sub> content of 15% for engines
Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	CHP boiler	100	N/A	Monitoring requirements are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised O <sub>2</sub> content of 3% for CHP boilers

Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	Gas engine combusting non-waste derived biogas	95	N/A	Monitoring requirements are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised O <sub>2</sub> content of 15% engines
Sulphur Dioxide	Gas engine combusting non-waste derived biogas	5	N/A	Monitoring requirements are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised O <sub>2</sub> content of 15% engines

## 3.2 Monitoring

- 3.2.1 The operator shall, undertake monitoring for the parameters, at the locations and at the frequencies specified in table 3.1, or at such greater frequency as may be notified to the operator in writing by Natural Resources Wales
- 3.2.2 The stack emissions monitoring programme shall be carried out according to Environment Agency TGN M5, unless otherwise agreed in writing.
- 3.2.3 Monitoring shall not include periods of start up or shut down.
- 3.2.4 The operator shall maintain records of all monitoring required by these standard rules including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, test and surveys and any assessment or evaluation made on the basis of such data.

## 4 Information

### 4.1 Records

- 4.1.1 All records required to be made by these standard rules shall:
- be legible;
  - be made as soon as reasonably practicable;
  - if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
  - be retained, unless otherwise agreed in writing by Natural Resources Wales, for at least 6 years from the date when the records were made,
- 4.1.2 The operator shall maintain convenient access, in either electronic or hard copy, to the records, plans and management system required to be maintained by this permit.
- 4.1.3 The operator shall maintain a record of the type and quantity of fuel used and the total annual hours of operation for each Generator.

- 4.1.4 The operator shall maintain a record of any events of non-compliance and the measures taken to ensure compliance is restored in the shortest possible time.

## 4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by these standard rules to Natural Resources Wales using the contact details supplied in writing by Natural Resources Wales.
- 4.2.2 Where monitoring is undertaken in accordance with rule 3.2.1 the operator shall submit to Natural Resources Wales, using the form made available for the purpose, the information specified on the form relating to that monitoring.

## 4.3 Notifications

- 4.3.1 In the event:
- (a) of a breach of any permit rule or Emission Limit Value the operator must immediately—
    - (i) inform Natural Resources Wales, and
    - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
  - (b) of a breach of a permit rule or Emission Limit Value which causes a significant degradation of local air quality, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit rules has been restored.
- 4.3.2 Any information provided under standard rule 4.3.1 shall be confirmed in writing within 24 hours.
- 4.3.3 Natural Resources Wales shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

## 4.4 Interpretation

- 4.4.1 In these standard rules the expressions listed below shall have the meaning given in that table.
- 4.4.2 In these standard rules references to reports and notifications mean written reports and notifications, except where reference is made to notification being made immediately, in which case it may be provided by telephone.

<b>Term</b>	<b>Means</b>
Accident	an accident that may result in pollution
AQMA	Air quality management area – is that defined in the Environment Act 1995, Part VI, 83.(1) as amended.
Background NO2 Concentration	You must work out a representative value for the background concentration for NO2 at your location. This information may be obtained from Local Authority ambient monitoring or background maps produced by Defra: <a href="https://laqm.defra.gov.uk/review-and-assessment/tools/background-maps.html">https://laqm.defra.gov.uk/review-and-assessment/tools/background-maps.html</a>
Combined Heat & Power	Combined Heat & Power (CHP) or Cogeneration means the simultaneous generation in one process of thermal energy and electrical or mechanical energy
EP Regulations	The Environmental Permitting (England and Wales) Regulations SI 2010 No.675 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.
Quarter	means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.
SAC, SPA, Ramsar or SSSI	Special Areas of Conservation, Special Protection Areas, Ramsar Sites and Sites of Special Scientific Interest are Habitats sites
Sensitive Human Receptors	Locations where there is relevant public exposure. Relevant public exposure is where members of the public have access, are regularly present and can be exposed for a significant portion of the averaging time of the standard. The standards do not apply where health and safety at work provisions exist and where members of the public do not have access.
Year	calendar year ending 31 December.

### End of standard rules